Georgia Power Company's
Final Renewable Demonstration Projects Monitoring Report
Through March 31, 2026

This report is provided in accordance with the Georgia Public Service Commission's ("Commission") Final Order in the 2016 Integrated Resource Plan ("IRP") proceeding in Docket No. 40161. The Final Order requires Georgia Power Company ("Georgia Power" or the "Company") to provide quarterly reports regarding the Closed Ash Pond Solar Demonstration Project approved by the Commission in Docket No. 40161.

Project Scope Summary

Closed Ash Pond Solar – The Closed Ash Pond Solar Demonstration Project allows the Company to develop up to 10 MW of solar generation projects on closed coal ash ponds at Company-owned generating facilities. The project may include the evaluation of different technologies such as traditional and non-traditional racking systems and solar energy covers. The energy output of the project will be tied to the site's existing infrastructure (including existing transmission assets to the extent possible) and will serve Georgia Power customers. The project will provide the Company with a hands-on, detailed understanding of what is required to permit and build solar generation facilities on top of closed solid waste facilities and/or underdeveloped plant properties.

Actual Expenditures through March 31, 2026

Closed Ash Pond Solar – Actual Final Expenditures have totaled REDACTED.

During Q1 of 2019, a 38 kW demonstration project was installed on the slope of the closed Plant McDonough Ash Pond. This project has since been cancelled.

The Company has chosen Plant McIntosh to build the 10 MW Solar Facility and has finalized plans for the project taking into account both state and federal CCR rules. The Company has completed the installation of the project, and the project obtained commercial operation on 7/09/2024. The project achieved final stabilization on 8/01/2024.

Major Contracts

There is a Demonstration Project Agreement between Southern Company Services, Inc., and Watershed Geosynthetics LLC.

There is a Labor Contract for Civil Sitework Construction between Georgia Power Company and The McGraley Company LLC.

There is a Labor Contract for Prime Install Construction between Georgia Power Company and Vanguard Energy Partners LLC.

Procurement Status of Significant Components

During the 1st quarter of 2023, procurement activites started with competitively bidding modules, inverters, fixed tilt racking, combiner boxes, and string harnesses. As a result of the bids, subsequent evaluations and awards, purchase orders have been issued to the following suppliers during the 2nd quarter 2023:

- Modules – JA Solar
- Inverters – SMA
- Fixed Tilt Racking – Gamechange Solar
- Combiner Boxes – Olson
- String Harnesses – Voltage

Construction Status

During the 4th quarter of 2023, design activities completed and construction activities started. The McGraley Company mobilized in October 2023 for civil sitework activities which include drainage, access roads, and stormwater management. Vanguard Energy Partners mobilized in November 2023 for prime construction activities which include electrical, racking and module installation.

During the 1st quarter of 2024, construction activities continued with underground electrical, racking and module installation. McGraley finished the majority of the civil sitework scope and continues to work on punchlist items. Vanguard installed inverter station, DC feeders, racking, module, harness cabling and AC feeders.

Projected Spending Curve through March 31, 2026

A quarterly spending curve for the demonstration projects is set forth below, reflecting projected and actual expenditures to date. The Cumulative Actual Spend column for Q1 2026 is the total actual final project spend. The projected spending curve is based upon the Company's Budget 2016.

Closed Ash Pond Solar - Total Projected Capital Spending Curve by Quarter

Time Period	Projected Spend	Cumulative Projected Spend	Cumulative Actual Spend	Cumulative Variance To Date
Through Q4 - 2016	REDACTED	REDACTED	REDACTED	REDACTED
Q1 - 2017	REDACTED	REDACTED	REDACTED	REDACTED
Q2 - 2017	REDACTED	REDACTED	REDACTED	REDACTED
Q3 - 2017	REDACTED	REDACTED	REDACTED	REDACTED
Q4 - 2017	REDACTED	REDACTED	REDACTED	REDACTED
Q1 - 2018	REDACTED	REDACTED	REDACTED	REDACTED
Q2 - 2018	REDACTED	REDACTED	REDACTED	REDACTED
Q3 - 2018	REDACTED	REDACTED	REDACTED	REDACTED
Q4 - 2018	REDACTED	REDACTED	REDACTED	REDACTED
Q1 - 2019	REDACTED	REDACTED	REDACTED	REDACTED

Q2 - 2019	REDACTED	REDACTED	REDACTED	REDACTED
Q3 - 2019	REDACTED	REDACTED	REDACTED	REDACTED
Q4 - 2019	REDACTED	REDACTED	REDACTED	REDACTED
Q1 - 2020	REDACTED	REDACTED	REDACTED	REDACTED
Q2 - 2020	REDACTED	REDACTED	REDACTED	REDACTED
Q3 - 2020	REDACTED	REDACTED	REDACTED	REDACTED
Q4 - 2020	REDACTED	REDACTED	REDACTED	REDACTED
Q1 - 2021	REDACTED	REDACTED	REDACTED	REDACTED
Q2 - 2021	REDACTED	REDACTED	REDACTED	REDACTED
Q3 - 2021	REDACTED	REDACTED	REDACTED	REDACTED
Q4 - 2021	REDACTED	REDACTED	REDACTED	REDACTED
Q1 - 2022	REDACTED	REDACTED	REDACTED	REDACTED
Q2 - 2022	REDACTED	REDACTED	REDACTED	REDACTED
Q3 - 2022	REDACTED	REDACTED	REDACTED	REDACTED
Q4 - 2022	REDACTED	REDACTED	REDACTED	REDACTED
Q1 - 2023	REDACTED	REDACTED	REDACTED	REDACTED
Q2 - 2023	REDACTED	REDACTED	REDACTED	REDACTED
Q3 - 2023	REDACTED	REDACTED	REDACTED	REDACTED
Q4 - 2023	REDACTED	REDACTED	REDACTED	REDACTED
Q1 - 2024	REDACTED	REDACTED	REDACTED	REDACTED
Q2 - 2024	REDACTED	REDACTED	REDACTED	REDACTED
Q3 - 2024	REDACTED	REDACTED	REDACTED	REDACTED
Q4 - 2024	REDACTED	REDACTED	REDACTED	REDACTED
Q1 - 2025	REDACTED	REDACTED	REDACTED	REDACTED
Q2 - 2025	REDACTED	REDACTED	REDACTED	REDACTED
Q3 - 2025	REDACTED	REDACTED	REDACTED	REDACTED
Q4 - 2025	REDACTED	REDACTED	REDACTED	REDACTED
Q1 - 2026	REDACTED	REDACTED	REDACTED	REDACTED